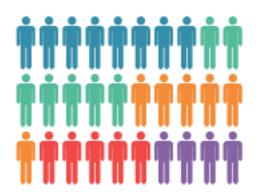
# View from Abroad The Future of European Grid Operation

Laurent SCHMITT
ENTSO-E

GridConnect, 6<sup>th</sup> December 2018 Washington

## The European Power Grid



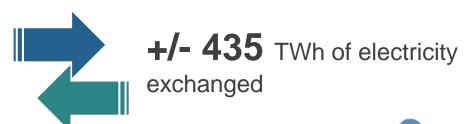


**500+** million citizens served

3 673 TWh generated

3 631 TWh consumed

1 140 GW of generation capacity



**+/- 480 000** km of interconnections





















VORARLBERGER **UBERTRAGUNGSNETZ** 



















RED ELÉCTRICA DE ESPAÑA











**Gelia** 





















de transport d'électricité







REN













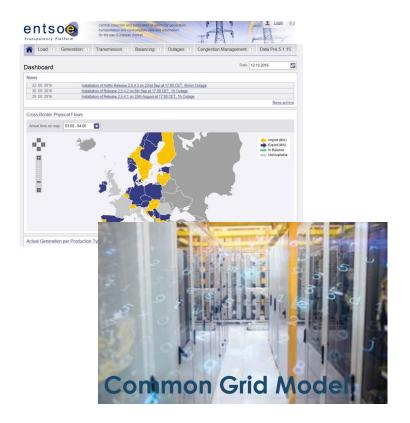
#### What does ENTSO-E do?

Contributes to the design and implementation of the Internal Energy Market





Develops the necessary IT tools to enable European System Integration



Provides regular reporting and recommendations for the development of the European Grid



# Will they be able to manage 4 degrees more?



# Significant Transformation expected...

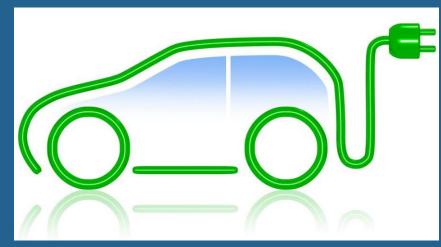
Paris agreement





Clean Energy Package







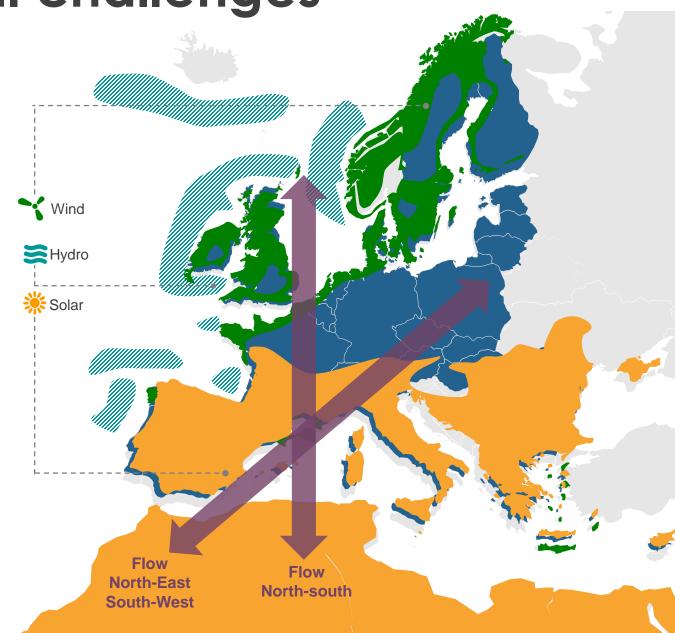


The current transitional challenges

27% renewables by 2030 = +/- 45% for the power system (and 60-70% by 2050)

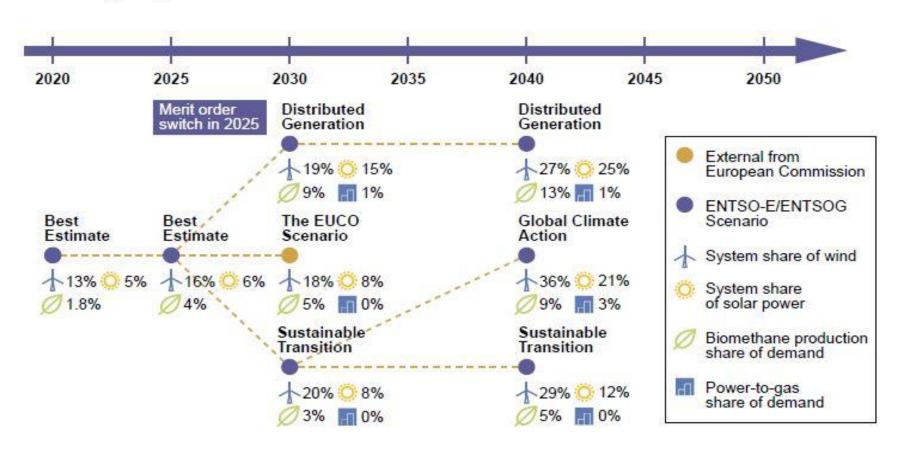
#### **CHALLENGES**

- System stability & inertia
- Growing interconnections
- Changing power flows & congestions
- Unlocking prosumer flexibility together with DSOs, new Power System of Systems
- New Digital Orchestration



# 2040 Grid Development Pathways

Figure 1: The scenario building framework for TYNDP 2018. Renewable Energy Systems (RES) share of demand for electricity and gas

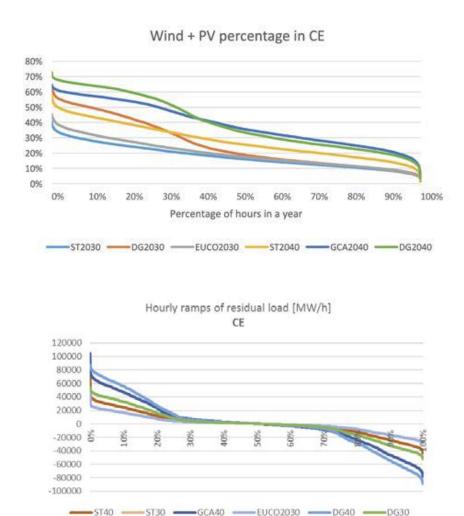


# Significant Grid Development needs...



# ... as well as system flexibility needs

- Wind and Solar penetration reaching 60-80% of the electricity generation mix during Renewable Peaks
- Residual Load ramp rates reaching 40-100GW/h
- Low inertia limits reached in small synchronous areas
  - ❖ New Interconnector usage (VSC and AC)
  - Batteries
  - Fast Synchronous Condensers





# Current European Grid integration challenges

New Network code to implement

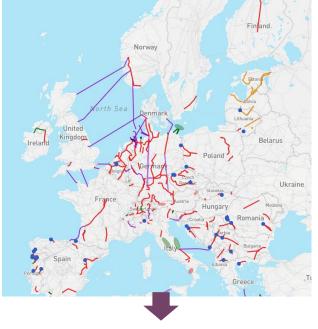
**OPERATIONAL** CONNECTION MARKET CODES CODES Requirements for: Rules for: Generators · Day ahead / Intraday System Operation Demand side Forwards Emergency situations HVDC connections Balancing ...regional cooperation ...paving the way for ...market coupling... offshore wind... to increase security...

**Enabling more** RES & demand response connections

flow based bidding zones review

Regional security coordinators

**Growing Scarcity in Grid** Capacity



Including links inside countries

**New Regional** Security Coordination



# One System coordinated through regions

#### **PLANNING**

Regional planning used in the EU 10-year network development process (TYNDP)

TYNDP used as basis for the EU Projects of Common Interest



#### **MARKETS**

Internal Energy Market developed voluntary & regionally



EU guideline on capacity allocation & congestion management



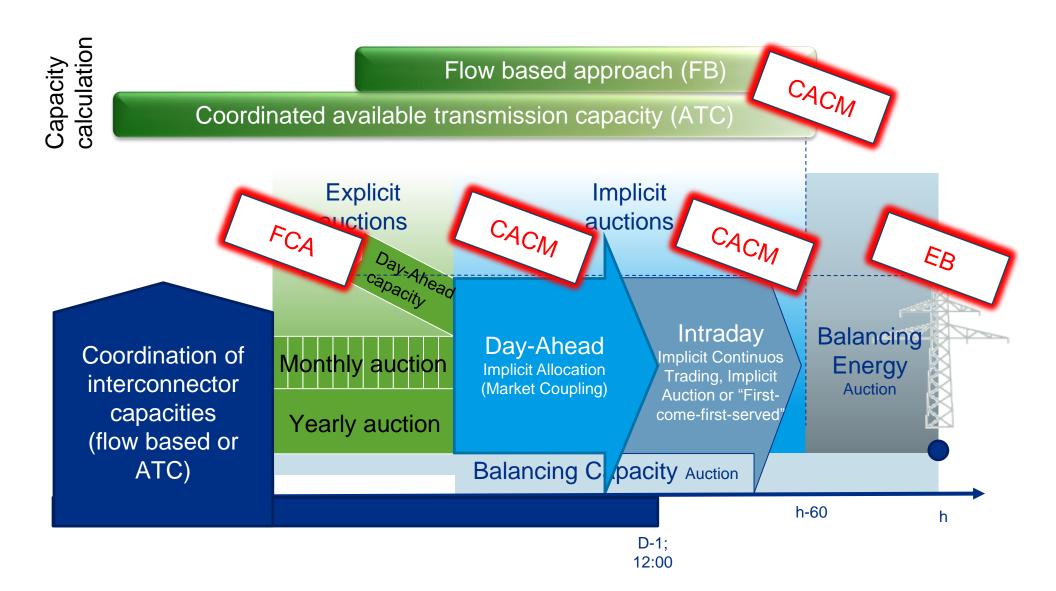
#### **OPERATIONS**

Regional security coordinators created on a voluntary basis

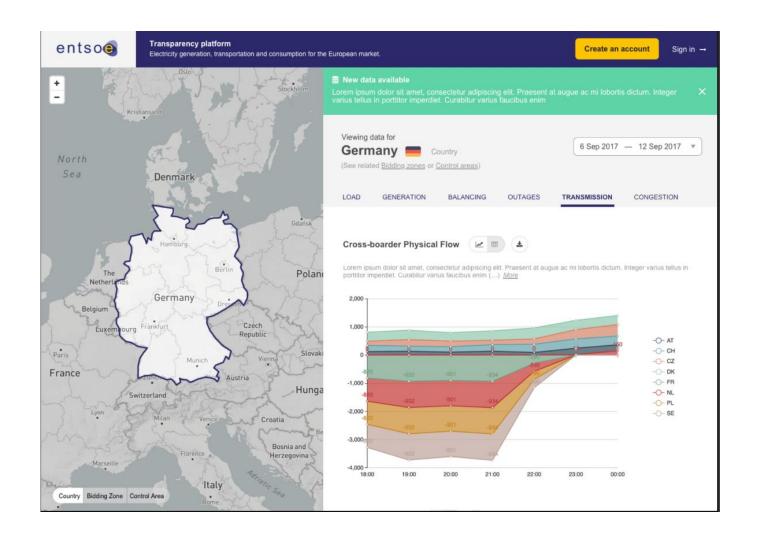
Registered in the EU system operation guideline



# An evolving Energy market model

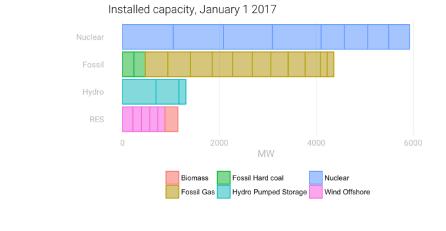


## **ENTSO-E Pan European Data Hub**

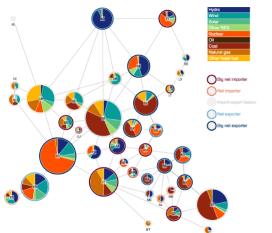


#### 423 Gigawatt

installed capacity



#### Connectivity & events



#### Outages

Outago

Location - duration - type - description

Outage 2

Location - duration - type - description

Outage 3

Location - duration - type - description

#### rojects

Project 1

Location - connection date - type - description

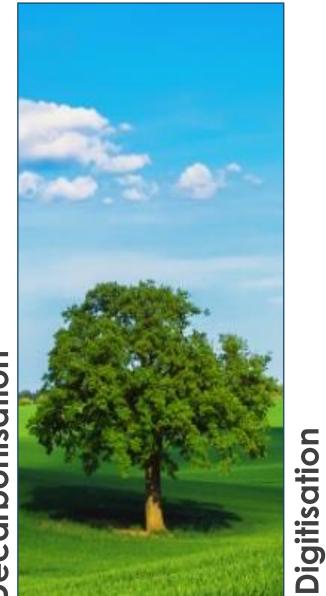
Project 2

Location - connection date - type - description

Project 3

Location - connection date - type - description

## New orchestrator role of the next '4D' revolution



entralisation

**Decarbonisation** 



# #DigitalGrids, enablers of future system of systems

Power to Gas / Green Gas & Hydrogen / Combined Heat & Power

Electromobility

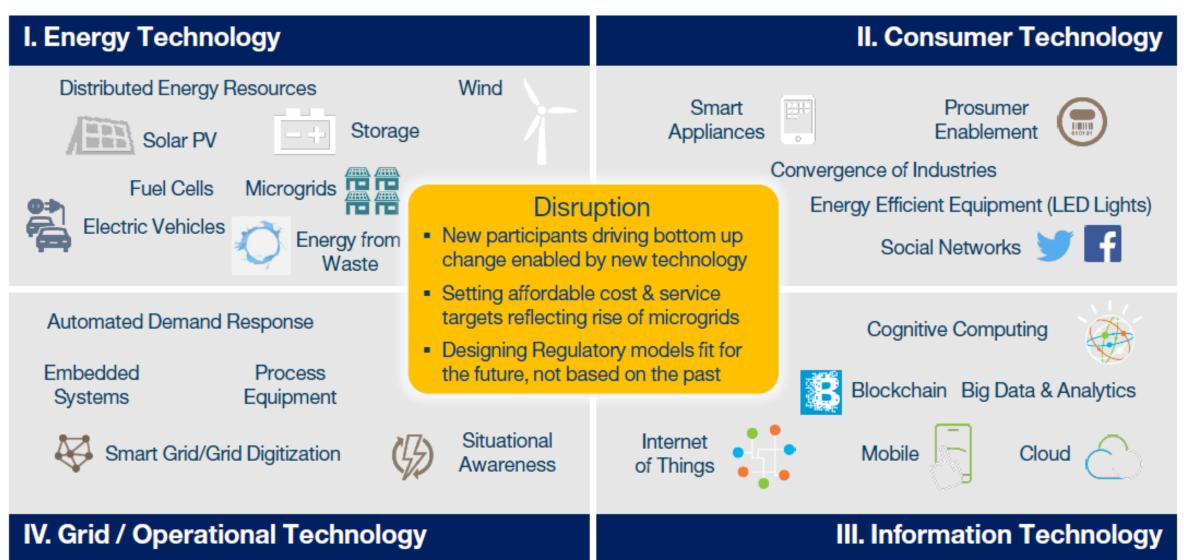
TSO-DSO coupling

Microgrid coupling at Gridedge through #Blockchain



#### **Technology Disruption**

Utilities are disrupted by four types of technology – and this disruption has a huge impact on markets and regulators



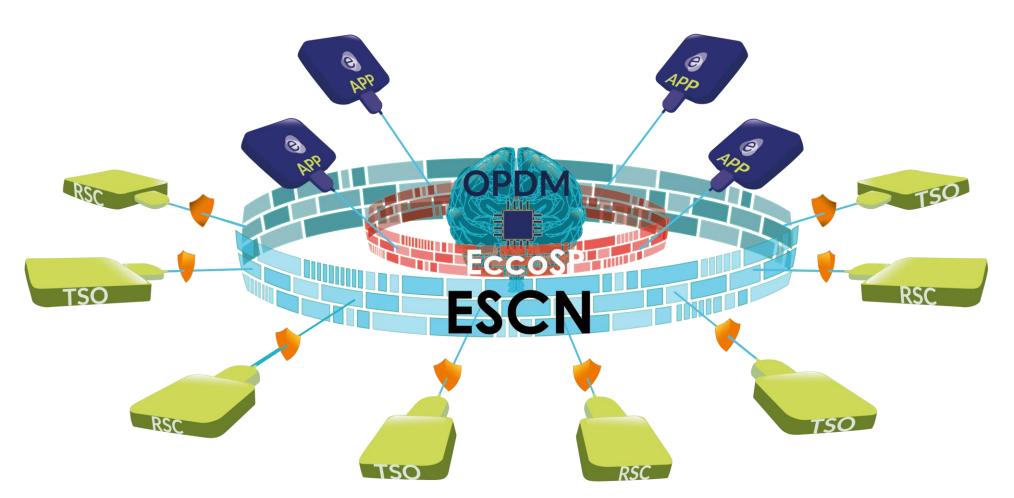
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## New Multi Sided Orchestration Platforms

**ESCN** - ENTSO-E Secure Communication Network

**ECCOSP** - ENTSO-E Communication & Connectivity Service Platform

**OPDM** - Operational Planning Data Management



#### Common Grid Model across Time Horizons







**Grid Planning** 

Market & Operational Planning

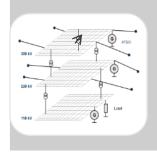
Grid extension

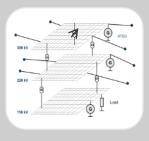
Maintenance

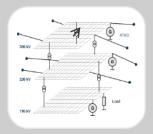
Capacity & Security

Security

Execution

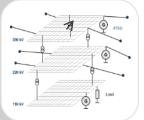












Year ahead

Month ahead

Week ahead

Day ahead

Intraday

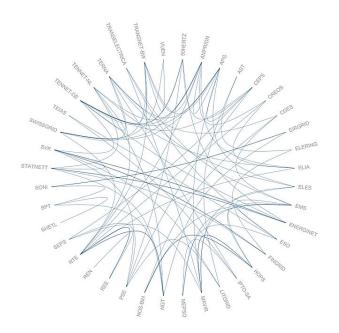
Real-time

# Develop architecture, standards & interoperability

# Tighten ENTSO-E Cybersecurity strategy

#### **The Common Grid Model**





#### **New expertise**

- MOUs with ENCS, ENISA, ACER &
   CENELEC
- Strenghtened implication into EC
   SmartGrid Taskforce / EG2
- New ENTSO-E Cyber Strategy Paper



#### **New tools**

- Roll-out of the Integral Security
   Framework (Sep 2017)
- New cooperation tool for Cyber Incidents (2018-19)



#### **New Infrastructures**

- New robust security plans e.g. CGM Security Plan (Oct 2017)
- Evolve TSO Electronic Highway into new E-SCN (COMO) architecture



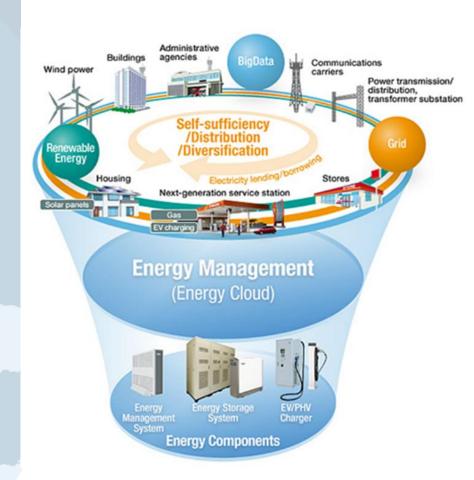


#### Developing a new Grid Operation & Market Design Vision for 2030



# The Clean Energy Package is the right framework to address future challenges

- Enhancement of wholesale price signals
- RES integration
- DSR, retail markets, role of DSOs & aggregators
- European resource adequacy
- Risk preparedness framework and security of supply
- Regional Cooperation
- TSO-DSO cooperation and coordination
- Governance



## New multi sided flexibility market platforms

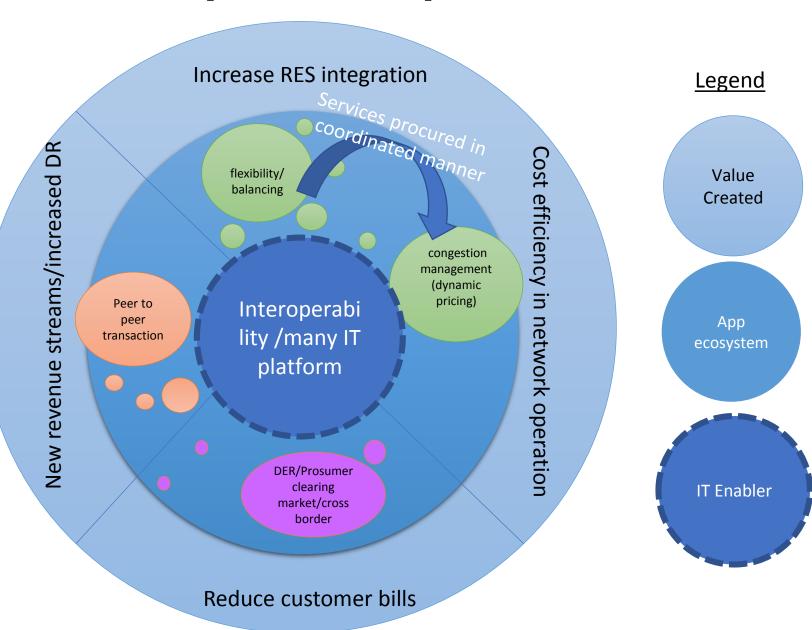




#### What:

- TSO-DSO –Customer
- Digital towards 2030

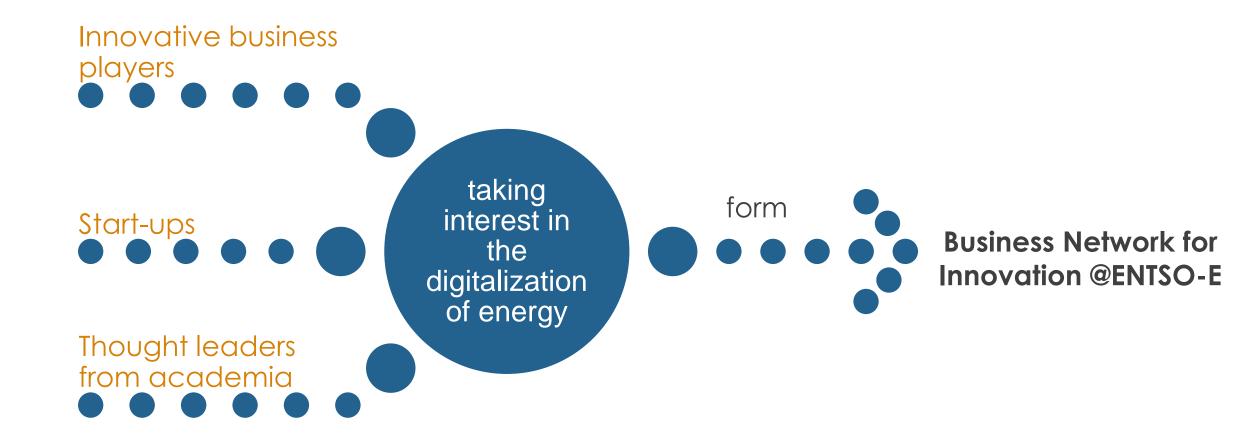
**Who**: TSO/DSO/Aggregators/IT service providers



#### ENTSO-E the 'TSO innovation hub'



#### New Business network for innovation



#### THANK YOU FOR YOUR ATTENTION





